Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2013 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	172,494			96,801	-58,353	-15,518	1,563	193,850	11	0	19,777
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	107,320	-105	3,886	3,722	-89,630		356	5,471	4,587	14,779	1,826
Pentanes Plus		-105		5	-12,649		8	1,988	4,088	-2,164	202
Liquefied Petroleum Gases			3,886	3,717	-76,981		348	3,483	499	16,943	1,624
Ethane/Ethylene				-	-34,965		-2	- 0,100	-	2,421	398
Propane/Propylene			3,029	3,253	-25,935		224	_	29	13,922	587
Normal Butane/Butylene	,		1,201	293	-9,029		80	1,702	471	4,161	446
Isobutane/Isobutylene			-344	171	-7,052		46	1,781	-	-3,562	193
130butarie/130butylerie	3,430		-044	171	-7,032		40	1,701	_	-5,502	190
Other Liquids		4,762		211	9,010	-2,960	153	7,663	53	3,155	7,553
Other Hydrocarbons		4,762		_	4,278	1,719	30	10,677	53	0	335
Hydrogen		4,702		_	7,270	2,122		2,122		0	
Oxygenates (excluding Fuel Ethanol)				_	_	2,122	_	2,122	0	0	
Renewable Fuels (including Fuel Ethanol)		4,762		_	4,278	-403	30	8,555	53	0	335
Fuel Ethanol ⁶		4,694		_	3,693	-70	13	8.285	19	0	314
Renewable Fuels Except Fuel Ethanol		68		_	586	-333	17	270	34	0	21
				_	300	-555	17	210		U	21
Other Hydrocarbons				42	_	_	-537	0.576	-	0.155	2 201
Unfinished Oils					4 700	4.070		-2,576	0	3,155	3,381
Motor Gasoline Blend.Comp. (MGBC)		_		169	4,732	-4,679	660	-438	U	0	3,837
Reformulated		_		-	-		_	-	_	_	-
Conventional				-	4,732 -	-4,679 	660 -	-438 -	0	0 -	3,837 -
Finished Petroleum Products		_	211,050	1,013	-496	5,082	-1,548		584	217,613	9,745
Finished Motor Gasoline		_	105,246	1	-7.045	4,749	-250		5	103,196	3,934
Reformulated		_	100,210	_	7,010	1,7 10			_	100,100	- 0,001
Conventional		_	105,246	1	-7,045	4,749	-250		5	103,196	3,934
Finished Aviation Gasoline			103,240	2	-7,045	4,749	-10		3	114	10
Kerosene-Type Jet Fuel			8,605	_	7,231		-45		4	15,877	604
Kerosene			8,003	_	7,201		-45		4	15,677	004
Distillate Fuel Oil			65,365	254	-682	333	-342		68	65,543	3,757
15 ppm sulfur and under ⁷			64,123	102	-305	333	-343		1	64,595	3,465
Greater than 15 ppm to 500 ppm sulfur ⁷			1,307	152	-305	333	-50		67		3,465
Greater than 15 ppm to 500 ppm sulfur			1,307 -65	152	-3//		-50 51		1	1,065 -117	186
Residual Fuel Oil ⁸				115	_				129		
			3,628	115	_		-11			3,625	195
Less than 0.31 percent sulfur			2,011	-	_		-2		NA	NA	20
0.31 to 1.00 percent sulfur			289	20	_		1		NA	NA	5
Greater than 1.00 percent sulfur			1,328	95	_		-10		NA	NA	170
Petrochemical Feedstocks			_	-	_		-		_	-	_
Naphtha for Petro. Feed. Use			_	_	-		_		_	_	
Other Oils for Petro. Feed. Use			_	-	_		-		-	-	-
Special Naphthas			-	-	_		-		205	-205	_
Lubricants			_	-	_		-1		103	-102	_
Waxes			-	1	_				6	-5	
Petroleum Coke			8,030	-	_		-24		2	8,052	53
Marketable			5,452	_	_		-24		2	5,474	53
Catalyst			2,578							2,578	
Asphalt and Road Oil			11,076	630	_		-862		56	12,512	1,175
Still Gas			7,674							7,674	
Miscellaneous Products			1,316	10	_		-2		0	1,328	17
Total	279,814	4,657	214,936	101,747	-139,469	-13,396	524	206,984	5,235	235,547	38,901

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil previously referred to as "Unaccounted For Crude Oil." Also included in an adjustment for crude oil previously referred to as "Unaccounted For Crude Oil." Also included in an adjustment for crude oil previously referred to as "Unaccounted For Crude Oil." Also includes an adjustment for crude oil previously referred to as "Unaccounted For Crude Oil." Also includes an adjustment for crude oil previously referred to as "Unaccounted For Crude Oil." Also includes an adjustment for crude oil previously referred to as "Unaccounted For Crude Oil." Also included in an adjustment for crude oil previously referred to as "Unaccounted For Crude Oil." Also included in an adjustment for crude oil previously referred to as "Unaccounted For Crude Oil." Also included in an adjustment for crude oil previously referred to as "Unaccounted For Crude Oil." Also included in an adjustment for crude oil previously referred to as "Unaccounted For Crude Oil." Also included in an adjustment for crude oil previously referred to a supplication of the oil previously referred to a suppli

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

Figure 2. Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.